

## § 216.54

(d) You must continue reporting until either:

(1) BLM or MMS approves all wells as permanently plugged or abandoned and you dispose of all inventory; or

(2) The lease or agreement is terminated.

[64 FR 38124, July 15, 1999]

### § 216.54 Gas Analysis Report.

When requested by MMS, any operator must file a Gas Analysis Report (GAR) (Form MMS-4055) for each royalty or allocation meter. The form must contain accurate and detailed gas analysis information. This requirement applies to offshore, onshore, or Indian leases.

(a) MMS may request a GAR when you sell gas, or transfer gas for processing, before the point of royalty computation.

(b) When MMS first requests this report, the report is due within 30 days. If MMS requests subsequent reports, they will be due no later than 45 days after the end of the month covered by the report.

[63 FR 26367, May 12, 1998]

### § 216.55 Gas Plant Operations Report.

(a) You must submit a Gas Plant Operations Report, Form MMS-4056, if you operate either:

(1) A gas plant that processes gas originating from an OCS lease or federally-approved agreement before the point of final royalty determination; or

(2) A gas plant that processes gas from an onshore Federal or Indian lease or federally-approved agreement before the point of final royalty determination, and MMS has asked you to submit a Form MMS-4056.

(b) You must submit a Form MMS-4056 for each calendar month beginning with the month gas processing is initiated.

(c) MMS must receive your completed Form MMS-4056 according to the following table:

If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4056 by . . .
(1) Electronically .....	The 25th day of the second month following the month for which you are reporting.

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If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4056 by . . .
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

(d) Your report must show 100 percent of the gas.

(e) You are not required to file a Form MMS-4056 if:

(1) Your plant has not processed gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination for 6 months; and

(2) You notified MMS in writing within 30 days after the end of the 6-month period.

(f) You must file a Form MMS-4056 when your plant resumes processing gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination.

[64 FR 38124, July 15, 1999]

### § 216.56 Production Allocation Schedule Report.

(a) Any operator of an offshore Facility Measurement Point (FMP) handling production from a Federal lease or federally-approved agreement that is commingled (with approval) with production from any other source prior to measurement for royalty determination must file a Production Allocation Schedule Report (Form MMS-4058). This report is not required whenever all of the following conditions are met:

(1) All leases involved are Federal leases;

(2) All leases have the same fixed royalty rate;

(3) All leases are operated by the same operator;

(4) The facility measurement device is operated by the same person as the leases/agreements;

(5) Production has not been previously measured for royalty determination; and

(6) The production is not subsequently commingled and measured for royalty determination at an FMP for which Form MMS-4058 is required under this part.

(b) You must submit a Production Allocation Schedule Report, Form

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MMS-4058, for each calendar month beginning with the month in which you first handle production covered by this section.

(c) MMS must receive your Form MMS-4058 according to the following table:

If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4058 by . . .
(1) Electronically .....	The 25th day of the second month following the month for which you are reporting.
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

[58 FR 45255, Aug. 27, 1993. Redesignated at 58 FR 64903, Dec. 10, 1993, as amended at 64 FR 38124, July 15, 1999]

### § 216.57 Stripper royalty rate reduction notification.

In accordance with its regulations at 43 CFR 3103.4-1, titled "Waiver, suspension, or reduction of rental, royalty, or minimum royalty," the Bureau of Land Management (BLM) may grant reduced royalty rates to operators of low producing oil leases to encourage continued production. Operators who have been granted a reduced royalty rate(s) by BLM must submit a Stripper Royalty Rate Reduction Notification (Form MMS-4377) to MMS for each 12-month qualifying period that a reduced royalty rate(s) is granted.

[58 FR 64903, Dec. 10, 1993]

### Subpart C—Oil and Gas, Onshore [Reserved]

### Subpart D—Oil, Gas, and Sulfur, Offshore [Reserved]

### Subpart E—Solid Minerals, General

#### § 216.200 [Reserved]

#### § 216.201 Mine Information Report.

The Mine Information Form (Form MMS-4050) must be filed for each mine that includes Federal or Indian leases in its approved mining plan. The completed form must be filed by the operator of the mine/lease(s). Form MMS-4050 must be filed at the request of the MMS initially during the conversion of the mine/lease(s) to the PAAS.

#### § 216.202 Facility and Measurement Information Form.

The Facility and Measurement Information Form (Form MMS-4051) must be filed for each facility or measurement device which handles solid mineral production from any Federal or Indian lease, or federally approved agreement, through the point of first sale or the point of royalty computation, whichever is applicable. The completed form must be filed by the operator of the facility or measurement device. Form MMS-4051 must be filed initially at the request of the MMS during the conversion of facility and measurement device operators to the PAAS. Subsequent to conversion, Form MMS-4051 must be filed with MMS/RMP no later than 30 days after establishment of a new facility or measurement device, or a change to any existing facility or measurement device that handles production attributable to any Federal or Indian lease, or federally approved agreement, through the point of first sale or royalty computation, whichever is applicable.

#### § 216.203 Solid Minerals Operations Report.

The Solid Minerals Operation Report (Form MMS-4059) must be submitted by all Federal and Indian lease operators of producing mines that are part of an approved mine plan. Form MMS-4059 must be filed for the same period established for payment for royalties in the lease terms, unless a different reporting frequency is established by an MMS authorized official, and on or before the 15th day of the second month following the period being reported until all the leases within a mine are terminated or until omission of the report is authorized by the MMS.

#### § 216.204 Solid Minerals Facility Report.

The Solid Minerals Facility Report (Form MMS-4060) must be filed by operators of secondary processing facilities that handle production attributable to Federal or Indian leases where royalty is determined after processing. The report period is monthly, unless a longer period is specified in the lease document, or otherwise approved by the MMS. The Form MMS-